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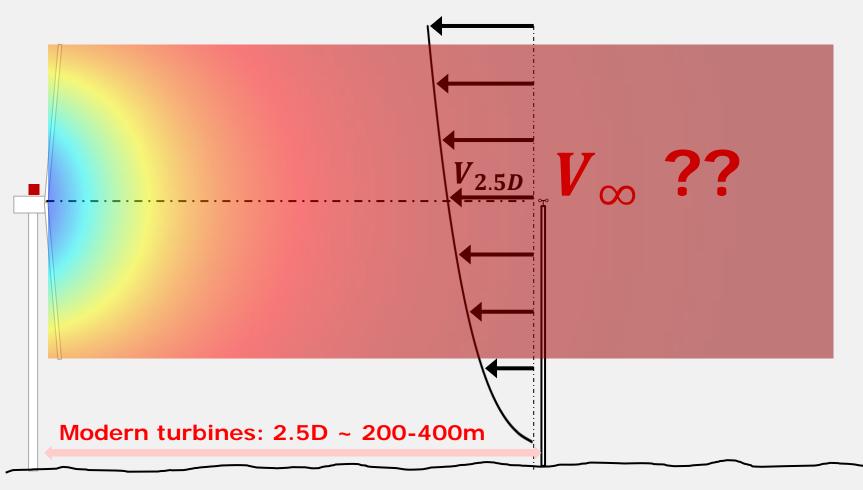
D. Schlipf, F. Haizmann, Stuttgart Wind Energy

DTU Wind Energy Department of Wind Energy



Searching for free stream wind speed





- Decorrelation WSpeed / power
- H_{hub} speed insufficient?

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- 2.5D not really free wind ...

Does this make it any easier?





- In complex terrain:
 - -any "free stream" wind speed idea?
 - -site calibration? Maybe

Does this make it any easier?

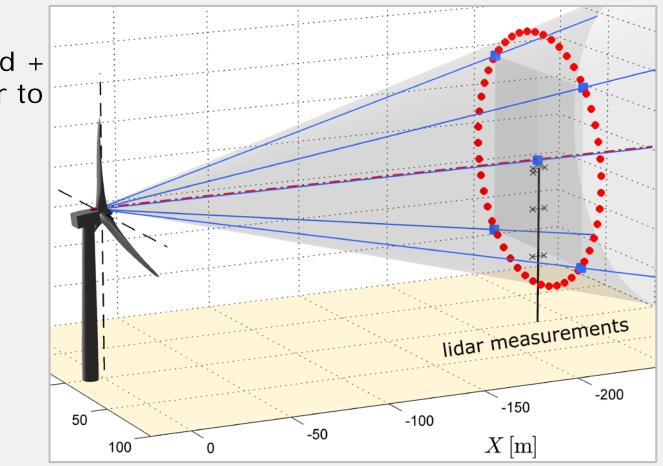


- In complex terrain:
 - -any "free stream" wind speed idea?
 - -site calibration? Maybe
- Offshore:
 - -mast expensive
 - -free wind may not be measurable due to wakes
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Power performance verification: nacellemounted lidars, the future?



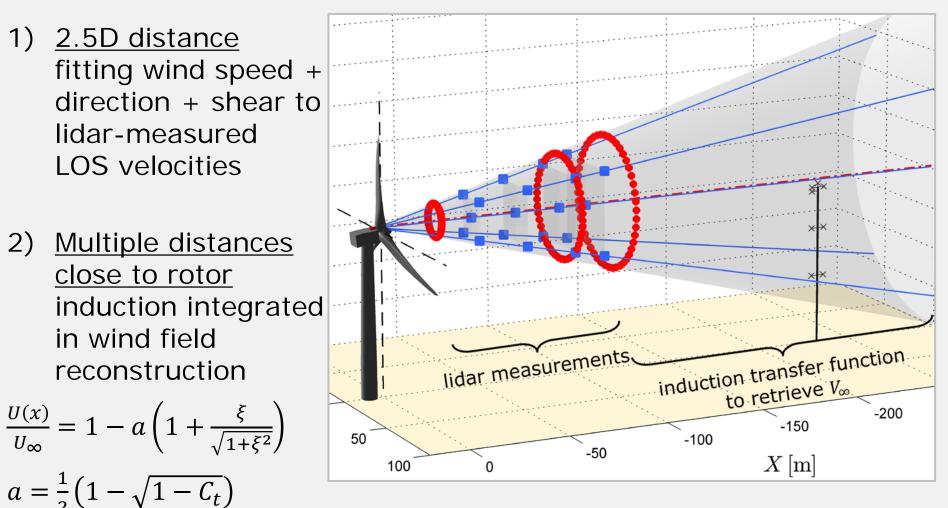
- Several possibilities for lidar measurements:
- 1) <u>2.5D distance</u> fitting wind speed + direction + shear to lidar-measured LOS velocities



Power performance verification: nacellemounted lidars, the future?



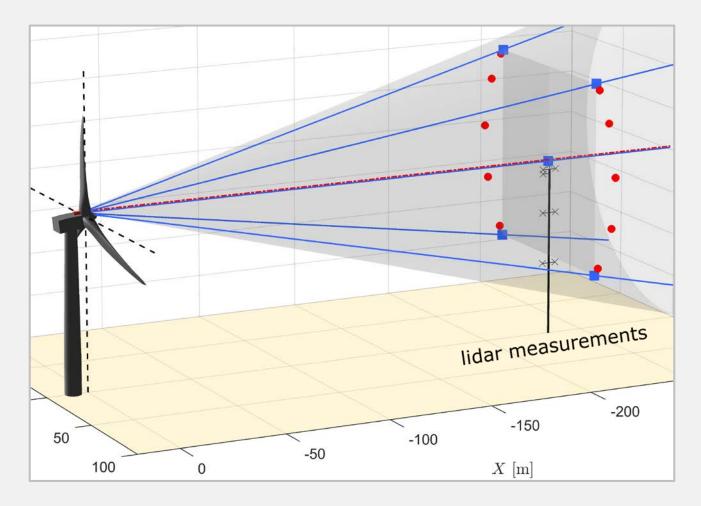
• Several possibilities for lidar measurements:



Case 1: lidar meas. @2.5D



5B-Demo: use the 5 pts **ZDM**: use 10 pts



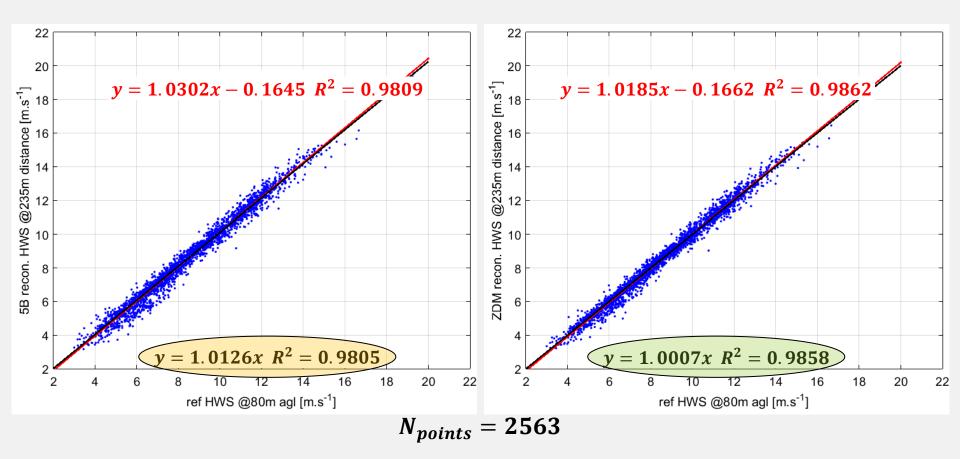
Case 1: lidar meas. @2.5D Mast comparison



5B-Demo: use the 5 pts

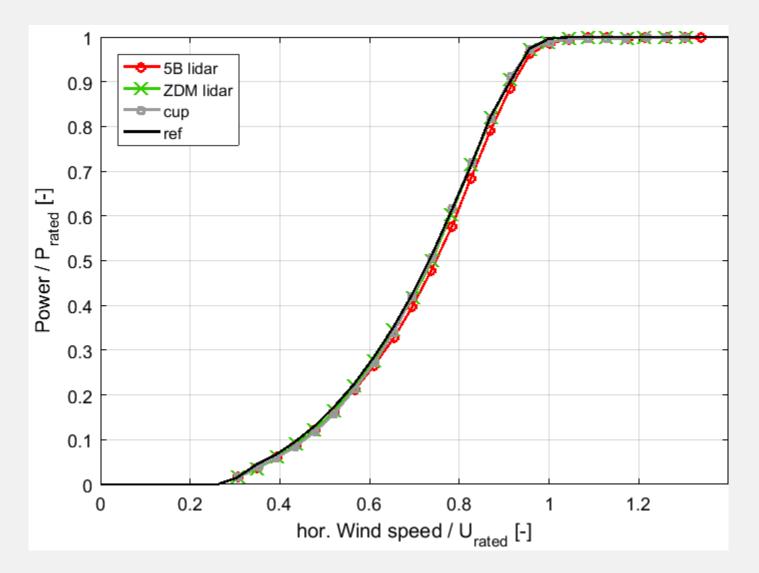
ZDM: use 10 pts

HWS estimated @hub height



Case 1: lidar meas. @2.5D Power curves



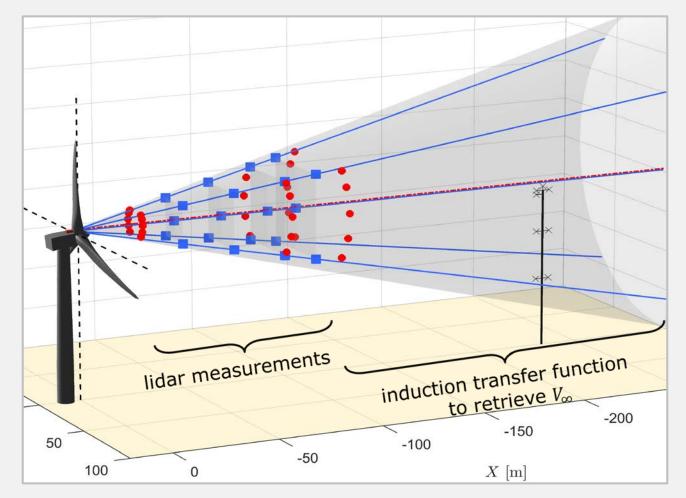


Case 2: lidar meas. @ multiple distances close to rotor



5B-Demo : use the 5 pts @[0.5 0.75 1.0 1.15] D

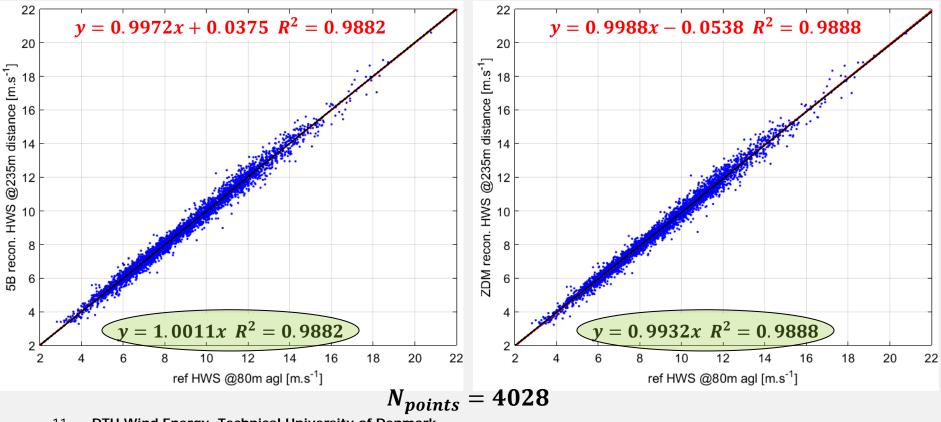
ZDM: use 10 pts @[0.3 1.0 1.25] D



Case 2: lidar meas. @ multi-dist (near flow) Mast comparison

5B-Demo: use the 5 pts @[0.5 0.75 1.0 1.15] D **ZDM**: use 10 pts @[0.3 1.0 1.25] D

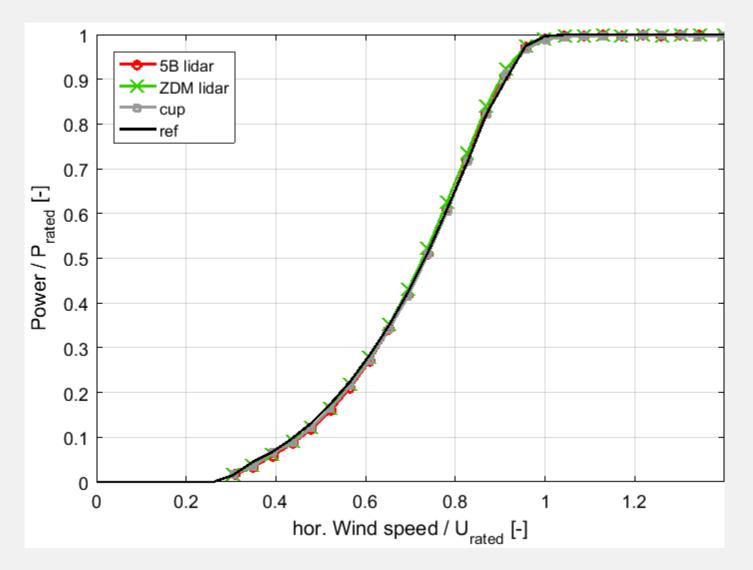
HWS estimated @hub height and @2.5D distance



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Case 2: lidar meas. @ multi-dist (near flow) Power curves

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AEP results

- IEC -12-1 methodology
- extrapolated AEPs
- 0.5 m/s bin width
- Relative difference in % of cup-based AEP

Lidar measurements	@2.5 D (case 1)			@multiple distances (case 2)		
Rayleigh avg wind speed	6 m/s	8 m/s	10 m/s	6 m/s	8 m/s	10 m/s
Avent 5-Beam demonstrator lidar	Wspeed difference: +1.2%			Wspeed difference: +0.1%		
	-2.0%	-1.6%	-1.2%	-0.4%	-0.1%	+0.0%
Zephir Dual Mode lidar	Wspeed difference: +0.1%			Wspeed difference: -0.7%		
	+0.4%	+0.2%	+0.1%	+2.0%	+1.3%	+0.9%

→AEP estimations as good with the "multi-distances" method as with the 2.5D (<1.5% difference)</p>



Take-aways

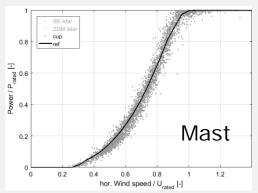


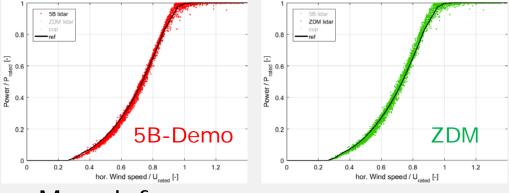
- V_{∞} is found! The solution: measurements close to rotor, within the induction zone, at multiple distances, e.g. with nacelle lidars
- Wind Field Reconstruction algo. provide estimates comparable classic mast instrumentation (< 1% difference)
- Power curves in flat terrain verified accurately, reduced scatter (as usual with nacelle lidars)
 - →next generation of IEC61400-12-1 standards? (NWIP)

• Further work :

- -Two-dimensional induction? (ongoing)
- Adaptation and testing of method in complex terrain (campaign in Hill of Towie, Zephir DM+4-beam Wind Iris)
- Uncertainty assessment of Wind Field Characteristics: speed, direction, shear, induction factor / Ct, ...

Thanks for your attention!





More info:

- website <u>www.unitte.dk</u>
- contact <u>borr@dtu.dk</u>





Acknowledgements





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